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TRANS AMERICA INDUSTRIES LTD.

MANAGEMENT DISCUSSION AND ANALYSIS

SECOND QUARTER ENDED JUNE 30, 2004

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2004

SEP 09 2004

- 1.1 Date of Report: August 24, 2004
- 1.2 Nature of Business and Overall Performance

Trans America Industries Ltd. is primarily in the mineral exploration business. The Company presently holds one exploration property near Lynn Lake, Manitoba, and a minor interest in a gas well in Alberta. Both holdings are discussed in detail below.

As of June 30, 2004, the Company had net working capital of \$1,905,687. In addition, the Company holds securities with a market value of \$1,724,426. Working capital on hand at the most recent year end, December 31, 2003, was \$2,146,540, and the value of the Company's market securities was \$1.5 million.

During the first quarter, the Company commenced a diamond drilling program on its Lynn Lake gold exploration which was concluded during the second quarter of 2004. Expenditures during the first quarter were \$276,658, and an additional \$200,441 during the second quarter. The program being now completed, additional expenditures are not presently anticipated.

Description Of Company's Properties

Lynn Lake, Manitoba

The Company holds 31 contiguous mining claims ("the Property") with a total area of 5,210 hectares. The Property is located approximately 13 kilometres northwest of the Town of Lynn Lake. The claims follow the northern limb of the Lynn Lake greenstone belt and cover the Agassiz Metallotect (iron formation) for some 16 kilometres.

Ground access is limited to the western end of the Property during the summer months. Ground access to the eastern end of the Property is attainable only when the lakes and rivers are securely frozen in the depth of winter.

The claims were all acquired by staking, originally 26 claims were located in February 2003 and five additional claims have been added since.

Under the Manitoba Mineral Act, claims are held in good standing for two years from the date of staking without work being applied. For the following nine years, the cost to retain a mining claim is \$12.50/hectare/year in the form of assessment work or payment in lieu of work. This increases to \$25.00/hectare/year after 11 years. The Company will be applying its qualifying expenditures to date as assessment work.

Considerable work was completed on the Property during the summer and fall of 2003, with a follow-up diamond drill program during the winter of 2004.

1.2 Nature of Business and Overall Performance (Continued)

Description Of Company's Properties (Continued)

Lynn Lake, Manitoba (Continued)

During the course of a summer and fall exploration program, the Company did an extensive review of all available Manitoba governmental material in respect to the Property. It carried out a high-resolution airborne geophysical survey. It investigated diamond drill core of previous drilling on the Property collected and retained in a Manitoba governmental core library. It opened old trenches, stripped areas where the overburden was sufficiently sparse for rock identification and sampling. It reviewed an induced-polarization survey conducted by SherrGold Inc. in the late 1980's. Finally, it carried out an extensive and intense geological survey of the Property.

The winter program consisted of 19 diamond drill holes that tested 16 separate geophysical targets within the 16 kilometre long Property.

The first area tested was the eastern portion of the Property which was selected because it is the least accessible during the summer months. A number of geophysical targets were evaluated and the presence of thinly-bedded iron formation was confirmed in several holes. The Company considers this highly encouraging for future exploration work because of the MacLellan Mine at Lynn Lake is hosted in iron formation but in a much thicker sequence.

A total of 12 holes were drilled on the eastern side of the Property near Arbor Lake and the Hughes River. These holes ranged in depth from 100 to approximately 250 metres. Although economic quantities of gold were not encountered in these particular holes, minerals associated with gold values elsewhere in the Lynn Lake mining camp were frequently evident in drill core.

The final phase of drilling took place on the western portion of the Property about 2 kilometres from the MacLellan Mine which is hosted in the fold-thickened portion of an extensive iron formation.

According to the Company's project geologist, P.J. Chornoby, P.Geo.: "The drill holes intersected lithologies characteristic of the Agassiz Metallotect including sedimentary, intrusive and volcanic rocks that have been subjected to multiple periods of deformation and metamorphosed to middle amphibolite grade".

"Extensive and intense alteration (carbonatization, silicifaction and sulphidization) and mineralization (iron oxide and iron sulphide) were commonly observed along with local minor concentrations of chalcopyrite, sphalerite, arsenopyrite and scheelite. The 975 samples submitted for gold and silver assay indicated narrow (<1.0 m) sub-economic levels of gold enrichment (generally <1 g/t) typically associated with or adjacent to higher concentrations of sulphide including sulphide bearing iron oxide."

1.2 Nature of Business and Overall Performance (Continued)

Description Of Company's Properties (Continued)

Lynn Lake, Manitoba (Continued)

"Diamond drill hold T-11 is considered atypical in that it intersected a multiple phase grandiorite intrusion containing a 4.50 metre (core length) shear characterized by biotite schist, quartz veining, low sulphide content and elevated gold values ranging from 90 ppb to 390 ppb."

Mr. Chornoby further reports that "recommendations for follow-up work on the detected gold mineralization and/or elsewhere on the Property are pending, subject to detailed interpretation of the data from the 2003-2004 winter exploration program".

Claymore/Bonnie Glen Gas Project

Trans America held a 6% interest in a 480 acre oil and gas property located in the Claymore area, Alberta. The area was pooled into a 640 acre spacing unit of which Trans America is entitled to a 5.7% revenue share, subject to an 18.3% royalty (02/16-07-047-27 W4/0).

A gas well was drilled several years ago in the "Ellerslie A" zone and shut-in pending market deliverability. The operator, Mayfair Energy Ltd. of Calgary, Alberta, negotiated a sales agreement with Imperial Oil Resources pursuant to a letter agreement dated February 27, 2003. Under the agreement, Imperial agreed to take gas from the well and process it through its Bonnie Glen Solution Plant for a period of three years. The well was put on stream on December 18, 2003.

Production is being taken from two zones in the Ellerslie formation. After some production problems, the present production of 1 to 1.2 million cubic feet per day is believed to be sustainable.

Pursuant to an agreement with Fairborne Energy Ltd. of Calgary, Alberta, the Company holds a 0.675% royalty on the same spacing unit in the deeper Wabamun Formation. Under the agreement, Fairborne will drill and attempt to complete a well in the formation during 2004.

MANAGEMENT DISCUSSION AND ANALYSIS

QUARTER ENDED JUNE 30, 2004

1.2 Nature of Business and Overall Performance (Continued)

Other Assets

The Company continues to hold the following corporate shares valued as of June 30, 2004:

	NUMBER OF SHARES	ADJUSTED BOOK VALUE		RKET LUE
Corporation				
Atacama Minerals Corp. Glencairn Gold Corp. (formerly Black	1,799,800	\$ 1,076,497	\$ 8	354,905
Hawk Mining Inc.)	75,000	120,000		45,000
Resource stocks purchased by private placements				
Miramar Mining Corp.	100,000	65,934	1	54,000
Compliance Energy Corp.	122,946	35,000		57,785
Pre-public or pooled Rare Element Resources Ltd. (formerly				
Paso Rico Resources Ltd.)	527,272	175.000		82.727
Majestic Gold Corp.	1,000,000	100,000	5	30,000
Total		\$ 1,572,431	\$ 1,7	24,417

1.3 Selected Annual Information

Not applicable.

1.4 Results of Operations

The Company incurred a net loss of \$37,038 for the three months ended June 30, 2004 compared to a net loss of \$76,932 for the three months ended June 30, 2003. The main reason for the difference was a loss on sale of investments of \$26,623 in the three months ended June 30, 2003. For the three months ended June 30, 2004, the Company had gas revenue of \$41,242 while there were no gas revenues in the three months ended June 30, 2003.

Expenses for the three months ended June 30, 2004 increased by \$23,439 over the three months ended June 30, 2003. The increase is comprised mainly of depletion and gas operating costs of \$19,354.

1.4 Results of Operations (Continued)

The Company incurred a net loss of \$90,826 for the six months ended June 30, 2004 compared to a net loss of \$20,848 for the six months ended June 30, 2003. The main reasons for the difference were a gain on sale of investments of \$66,584 for the 2003 period and stock compensation expense of \$20,811 for the 2004 period.

1.5 Summary of Quarterly Results

		QUARTER E	NDED	
	SEPTEMBER 30 2003	DECEMBER 31 2003	MARCH 31 2003	JUNE 30 2004
Total revenues Net income (loss) for the	\$ 9,404	\$ 14,759 \$	23,880	41,771
period Basic and diluted net	\$ 65,817	\$ (395,194)	(53,788)	(37,038)
income (loss) per share	\$ (0.004)	\$ (0.01)	(0.003)	(0.002)
		QUARTER E	NDED	
	SEPTEMBER 30 2002	DECEMBER 31 2002	MARCH 31 2003	JUNE 30 2003
Total revenues Net income (loss) for the	\$ 4,231	\$ 3,942 . \$	4,829 \$	5,061
period Basic and diluted net	\$ (10,718)	\$ (38,317)	56,084	(76,932)
income (loss) per share	\$ (0.004)	\$ (0.01)	(0.003) \$	(0.005)

1.6 Liquidity

The Company has financed operations and capital costs through sale of shares and will continue to secure needed operating and investment capital in this manner.

1.7 Capital Resources

The Company has working capital of \$1,905,687 which is sufficient for its current needs.

1.8 Off-Balance Sheet Arrangements

There are no off-balance sheet arrangements to which the Company has committed.

1.9 Transactions with Related Parties

During the period ended June 30, 2004, the Company paid \$21,000 to a company associated with a director for consulting and office services.

MANAGEMENT DISCUSSION AND ANALYSIS

QUARTER ENDED JUNE 30, 2004

1.10 Second Quarter

Second quarter results differed, in large measure, from the same period in the prior year as a result of the Company's entry into the oil and gas sector, and a loss on sale of investments of \$26,623 in the 2003 period.

1.11 Proposed Transaction

None

1.12 Critical Accounting Estimates

Not applicable

1.13 Changes in Accounting Policies

Not applicable

1.14 Financial Instruments

The Company's financial instruments consist of cash, short term deposits, accounts receivable and accounts payable.

Unless otherwise noted, it is management's opinion that the Company is not exposed to significant interest or credit risks arising from these financial instruments. The fair values of these financial instruments approximate their carrying values, unless otherwise noted.

1.15 Other Information

Outstanding share data is disclosed in detail in Note 7 to the June 30, 2004 unaudited financial statements.

CONSOLIDATED FINANCIAL STATEMENTS

JUNE 30, 2004 (Unaudited – see Notice to Reader)



NOTICE TO READER

We have compiled the consolidated balance sheet of Trans America Industries Ltd. as at June 30, 2004 and the consolidated statements of income and deficit, and cash flows for the six month period then ended from information provided by management. We have not audited, reviewed or otherwise attempted to verify the accuracy or completeness of such information. Readers are cautioned that these statements may not be appropriate for their purposes.

Vancouver, Canada

"Morgan & Company"

July 29, 2004

Chartered Accountants

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P.O. Box 10007 Pacific Centre Suite 1488 - 700 West Georgia Street Vancouver, B.C. V7Y 1A1

CONSOLIDATED BALANCE SHEETS (Unaudited – see Notice to Reader)

	JUNE 30 2004	DECEMBER 31 2003
ASSETS		
Current		
Cash and short term deposits Accounts receivable	\$ 1,871,960	
Prepaid expense	44,674	90,918 65,421
, lope a corporate	1,916,634	
Investments (Note 3)	1,572,540	1,572,540
Capital Assets (Note 4)	3,061	3,456
Oil And Gas Property (Note 5) Mineral Properties And Deferred Exploration Expenditures (Note 6)	84,914	90,780
	783,764	306,665
	\$ 4,360,913	\$ 4,143,009
LIABILITIES		
Current Accounts payable and accrued liabilities	\$ 10,947	\$ 23,028
SHAREHOLDERS' EQUITY		
Share Capital (Note 7)	10,178,562	9,878,562
Contributed Surplus	449,308	428,497
Deficit	(6,277,904)	(6,187,078)
	4,349,966	4,119,981
	\$ 4,360,913	\$ 4,143,009

CONSOLIDATED STATEMENTS OF INCOME AND DEFICIT (Unaudited – see Notice to Reader)

····		THREE MONTHS ENDED JUNE 30			SIX MONT			
		2004		2003		2004		2003
								-
Revenue								
Interest	\$	8,006	\$	5,061	\$	18,092	\$	9,890
Gas sales		41,242		-		58,292		-
Royalties	-	(7,477)				(10,733)		-
· -		41,771		5,061		65,651		9,890
Expenses								
Depletion		5,727		_		8,221		_
Depreciation		197		260		394		519
Management and		131		200		J34		010
consulting fees		22,500		21,000		45,000		42,579
Office facilities and services		12.874		12,862		24,467		20,016
Oil and gas property		12,014		12,002		24,401		20,010
operating expenses		13,627		172		17.466		1,242
Professional fees		3,837		8,085		7,737		9,435
Regulatory fees		7,863		6,716		11,638		10,803
Shareholder		-		2,363		349		2,363
communication				_,000		• • • • • • • • • • • • • • • • • • • •		_,
Stock based compensation								
(Note-7)		-		-		20,811		_
Transfer agent		2.450		3.024		6,116		3,957
Travel and promotion		9,734		888		14,278		6,408
,		78,809		55,370		156,477		97,322
Loss Before The Following		(37,038)		(50,309)		(90,826)		(87,432)
Gain (Loss) On Sale Of								
Investments		-		(26,623)		-		66,584
Net Income (Loss) For The	•			/=a aaa\				(00.040)
Period		(37,038)		(76,932)		(90,826)		(20,848)
Deficit, Beginning Of Period		(6,240,866)		(5,780,769)		(6,187,078)		(5,836,853)
Delicit, Beginning Of Feriod		(0,240,000)		(0,100,100)	_	(0,101,010)		(0,000,000)
Deficit, End Of Period	\$	(6,277,904)	\$	(5,857,701)	\$	(6,277,904)	\$	(5,857,701)
Deals And Diluted Feet's as								
Basic And Diluted Earnings (Loss) Per Share	e	(0.002)	¢	(0,005)	\$	(0.005)	\$	(0.001)
ILUSSI FEI SIIdle	₽.	10.0021	Ψ	(0.003)	φ	(0.003)	Ψ	10.0017
Weighted Average Number								
Of Shares Outstanding		20,062,143		16,944,011		19,710,495		16,745,844
Or Griares Outstanding		20,002,143		10,077,011		10,710,433		10,770,074

CONSOLIDATED STATEMENTS OF CASH FLOWS (Unaudited – see Notice to Reader)

	THREE MONTHS ENDED JUNE 30			THS ENDED
	2004	2003	2004	2003
Cook Floure From Operation Activities				
Cash Flows From Operating Activities Net income (loss) for the period Add (Deduct): Items not involving cash:	\$ (37,038)	\$ (76,932)	\$ (90,826)	\$ (20,848)
Depletion	5,727	-	8,221	
Depreciation	197	260	394	519
Stock based compensation	-	-	20,811	
Gain on sale of investments		26,623		(66,584)
	(31,114)	(50,049)	(61,400)	(86,913)
Change in non-cash operating working capital items:	(-,,,	(,-,-,	(2.1,12.2,	(,,
Accounts receivable	1,052	(6,244)	46,244	(8,388)
Prepaid expense	66,373	(1,500)	65,421	(1,500)
Accounts payable and accrued liabilities	(151,830)	5,724	(12,080)	7,548
	(115,519)	(52,069)	38,185	(89,253)
Cash Flows From Financing Activities Proceeds from disposal of investments Issue of share capital	-	448,758 250,000 698,758	300,000 300,000	612,190 325,000 937,190
Cash Flows From Investing Activities Oil and gas property Mineral properties and deferred	(440)	(4,686)	(2,355)	(4,686)
exploration expenditures	(200,441)	(53,205)	(477,099)	(86,205)
	(200,881)	(57,891)	(479,454)	(90,891)
Increase In Cash And Short Term Deposits	(316,400)	588,798	(141,269)	757,046
Cash And Short Term Deposits, Beginning Of Period	2,188,360	858,902	2,013,229	690,654
Cash And Short Term Deposits, End Of Period	\$ 1,871,960	\$ 1,447,700	\$ 1,871,960	\$ 1,447,700

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

JUNE 30, 2004 (Unaudited – see Notice to Reader)

1. BASIS OF PRESENTATION

The interim consolidated financial statements of Trans America Industries Ltd. (the "Company") have been prepared by management in accordance with accounting principles generally accepted in Canada. The interim consolidated financial statements have been prepared following the same accounting policies and methods of computation as the consolidated financial statements for the fiscal year ended December 31, 2003, except as described below. The disclosures included below are incremental to those included with the annual consolidated financial statements. The interim consolidated financial statements should be read in conjunction with the consolidated financial statements and the notes thereto in the Company's annual report for the year ended December 31, 2003.

2. SIGNIFICANT ACCOUNTING POLICIES

a) Principles of Consolidation

These consolidated financial statements include the accounts of the Company and its wholly-owned subsidiary, TSA Investments Ltd. - an Alberta company.

b) investments

Long term investments over which the Company does not exercise significant influence are carried at cost. Long term investments over which the Company has significant influence are accounted for by the equity method. Under this method the Company's proportionate share of net income or loss of the investee is recorded when earned or realized. When the Company ceases to exercise significant influence over its investments, it ceases accruing its share of the income or losses of the investee. Long term investments are written down if management believes there has been a permanent impairment in their value.

c) Foreign Currency Translation

Transactions recorded in United States dollars are translated as follows:

- monetary assets and liabilities at the rate prevailing at the balance sheet date.
- non-monetary assets and liabilities at historic rates.
- income and expenses at the average rate in effect during the year.
- exchange gains or losses are recorded in the consolidated statement of operations and deficit.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

JUNE 30, 2004 (Unaudited – see Notice to Reader)

2. SIGNIFICANT ACCOUNTING POLICIES (Continued)

d) Capital Assets

Capital assets are stated at net book value. Depreciation is provided on a declining balance basis using the following annual rates:

Office furniture 20% Computer equipment 30%

e) Financial Instruments

The carrying value of financial instruments not otherwise disclosed separately in the financial statements, approximate their fair values. These financial instruments include cash, short term deposits, accounts receivable, accounts payable and accrued liabilities, and their fair value approximates their carrying value, since they are short term in nature and are receivable or payable on demand.

f) Use of Estimates

The preparation of financial statements in conformity with generally accepted accounting principles requires the Company's management to make estimates and assumptions that affect the amounts reported in the consolidated financial statements and related notes to the consolidated financial statements. Actual results may differ from those estimates.

g) Earnings (Loss) Per Share

The Company has adopted the new accounting standard for the calculation of loss per share which follows the "treasury stock method" in the calculation of diluted loss per share, and requires the presentation of both basic and diluted loss per share on the face of the consolidated statement of operations and deficit regardless of the materiality of the difference between them.

h) Stock Based Compensation

Effective January 1, 2002, the Company adopted the new CICA Handbook Section 3870 – "Stock Based Compensation and Other Stock Based Payments", which recommends a fair value based method of accounting for compensation costs. The Company has prospectively adopted the use of the fair value based method, therefore, all awards to employees and non-employees will be recorded at fair value on the date of grant. Any consideration paid by the option holders to purchase shares is credited to share capital.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

JUNE 30, 2004 (Unaudited – see Notice to Reader)

2. SIGNIFICANT ACCOUNTING POLICIES (Continued)

i) Future Income Taxes

The Company has adopted the requirements of the CICA Handbook, Section 3465, whereby unused tax losses, income tax reductions and deductible temporary differences are only recognized as a future income tax benefit to the extent that these amounts will be more than likely realized.

j) Mineral Properties and Related Deferred Exploration Expenditures

The Company defers all direct exploration expenditures on mineral properties in which it has a continuing interest to be amortized over the productive period when a property reaches commercial production. On abandonment of any property, applicable accumulated deferred exploration expenditures will be written off.

k) Oil and Gas Property

The Company follows the full cost method of accounting for its oil and gas operations whereby all costs related to the acquisition of petroleum and natural gas interests are capitalized. Such costs include land and lease acquisition costs, annual carrying charges of non-producing properties, geological and geophysical costs, costs of drilling and equipping productive and non-productive wells and direct exploration salaries and related benefits.

Depletion and depreciation of the capitalized costs are computed using the unit-of-production method based on the estimated proven reserves of oil and gas determined by independent consultants. The Company applies a ceiling test to capitalized costs to ensure that such costs do not exceed estimated future net revenues from production of proven reserves at year end market prices less future production, administrative, financing, site restoration, and income tax costs plus the lower cost or estimated market value of unproved properties.

I) Flow-Through Shares

Resource expenditure deductions for income tax purposes related to exploration and development activities funded by flow-through share arrangements are renounced to investors in accordance with income tax legislation. Share capital is reduced and the future income tax liability is increased by the estimated cost of the renounced tax deductions. Drawdowns, of future income tax liabilities resulting from the timing differences on exploration expenditures renounced to investors have been credited to share capital.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

JUNE 30, 2004 (Unaudited – see Notice to Reader)

3. INVESTMENTS

٠.						
	a) Long term investmen	nts comprise:		JUNE 30 2004	DE	ECEMBER 31 2003
	shares (2003 - 1,7	orp., at cost – 1,799,800 common 99,800 common shares) (quoted ,905; 2003 - \$1,466,280)	\$	1,076,497	\$	1,076,497
		tments, at lower of cost or written ed market value \$869,521; 2003 -				
	\$708,195)			496,043		496,043
			\$	1,572,540	\$	1,572,540
4.	CAPITAL ASSETS					
			-	JUNE 30	DE	CEMBER 31
				2004		2003
	Office equipment		\$	17,105	\$	17,105
	Computer equipment			6,269		6,269
				23,374		23,374
	Less: Accumulated dep	reciation		(20,313)		(19,918)
	Net book value		<u> \$</u>	3,061	\$	3,456

5. OIL AND GAS PROPERTY

The Company acquired a 5.7% well production interest in an oil and gas property located in the Claymore Area, Alberta, by incurring a 6.0% joint operating interest.

		JUNE 30		DECEMBER 31
		2004		2003
	COST	DEPLETION	NET BOOK VALUE	NET BOOK VALUE
Oil and gas property	\$ 93,775	\$ 8,861	\$ 84,914	\$ 90,780

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

JUNE 30, 2004 (Unaudited – see Notice to Reader)

6. MINERAL PROPERTIES

The Company has paid \$854,868 for staking and for preliminary exploration work on 27 mineral claims in the Lynn Lake area of Manitoba. During the year ended December 31, 2003, the Company received a grant from the Province of Manitoba for \$71,104, which was applied against these exploration expenditures.

7. SHARE CAPITAL

a) Authorized

100,000,000 common shares without par value

b) Issued

	NUMBER OF SHARES	AMOUNT
Balance, December 31, 2002	16,312,143	\$ 9,171,062
Shares issued for cash pursuant to private placements Shares issued on exercise of options	1,650,000 1,100,000	542,500 165,000
Income tax benefits renounced with respect to flow- through shares issued Drawdown of future income tax liabilities resulting from exploration expenditures renounced to investors	-	(94,000)
		94,000
Balance, December 31, 2003	19,062,143	9,878,562
Shares issued on exercise of warrants	1,000,000	300,000
Income tax benefits renounced with respect to flow- through shares issued Drawdown of future income tax liabilities resulting from exploration expenditures renounced to investors	-	(107,000)
		107,000
Balance, June 30, 2004	20,062,143	\$ 10,178,562

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

JUNE 30, 2004 (Unaudited – see Notice to Reader)

7. SHARE CAPITAL (Continued)

c) Options Outstanding

As at June 30, 2004, options were outstanding for the purchase of common shares as follows:

NUMBER OF SHARES	PRICE PER SHARE	EXPIRY DATE
500,000	\$ 0.25	May 22, 2008
600,000	\$ 0.56	December 9, 2008
50,000	\$ 0.56	January 6, 2009

A summary of changes in stock options for the period ended June 30, 2004 is presented below:

	SHARES	AVE EXE	SHTED RAGE RCISE NCE
Balance, December 31, 2003	1,100,000	\$ 0).42
Granted	50,000		0.56
Balance, June 30, 2004	1,150,000	\$ (0.43

d) Share Purchase Warrants Outstanding

As at June 30, 2004, share purchase warrants were outstanding for the purchase of common shares as follows:

NUMBER	PRICE	EXPIRY
OF SHARES	PER SHARE	DATE
650,000	\$ 0.55	September 12, 2004

8. STOCK BASED COMPENSATION

The Company has prospectively adopted the fair value based method for employee and non-employee awards according to the CICA Handbook Section 3870. Any consideration paid by the option holders to purchase shares is credited to share capital.

TRANS AMERICA INDUSTRIES LTD. NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

JUNE 30, 2004 (Unaudited – see Notice to Reader)

8. STOCK BASED COMPENSATION (Continued)

On January 6, 2004, the Company granted 50,000 stock options to a consultant, with an exercise price of \$0.56 per share. All options vest immediately. The fair value of the options granted to consultants has been estimated as of the date of grant using the Black-Scholes option pricing model with the following assumptions: risk-free rate of 3.7%; dividend yield 0%; volatility of 131%; and 4 years of expected lives (weighted average term to maturity). The weighted average fair values of options granted as of March 31, 2004 is \$0.42.

Based on the computed option values and the number of options issued to consultants, the Company recognized stock based compensation expense of \$20,811. This amount was also recorded as contributed surplus on the balance sheet.

9. RELATED PARTY TRANSACTION

During the period ended June 30, 2004, the Company incurred management and consulting fees which include secretarial and office services, and reimbursement of direct costs, in the amount of \$42,000 (2003 - \$21,000) from a company with which a director is associated.

Stock Exchange

TSX Venture Exchange

Symbol

TSA

Management Team

John K. Campbell: President and Chief Executive Officer

Rose Yu: Corporate Secretary

Independent Directors

William Meyer, P.Eng.

David Duval James J. McDougall, P.Eng.

Transfer Agent

Auditors

Morgan & Company, Vancouver, British Columbia

Corporate Office

Pacific Corporate Trust Company, Vancouver, British Columbia

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